

# Hydrogen exchange Definition study "HyXchange" conclusions and follow-up

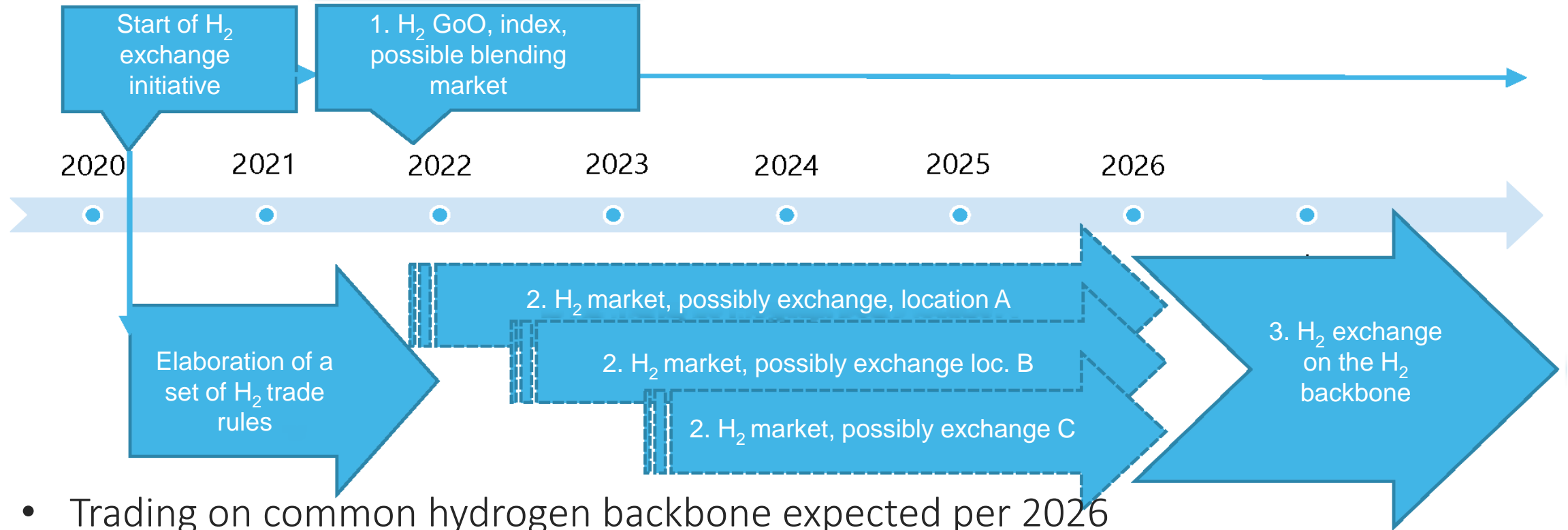
2 June 2021,  
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# Summary “A Hydrogen Exchange for the Climate”

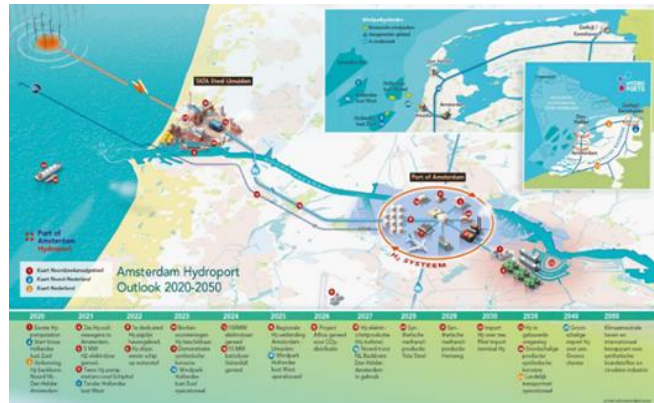
<https://www.government.nl/documents/reports/2020/09/24/a-hydrogen-exchange-for-the-climate>



- Trading on common hydrogen backbone expected per 2026
- Before that moment, trading may be established at regional level
- Launch of an index as a step-up to a full-fledged exchange
- Definition of rules and regulation for infrastructure access, GoO's and trading

# Definition project: investigating / discussing practical steps

Gasunie and four Dutch sea ports funded the preparation work of a Hydrogen Exchange

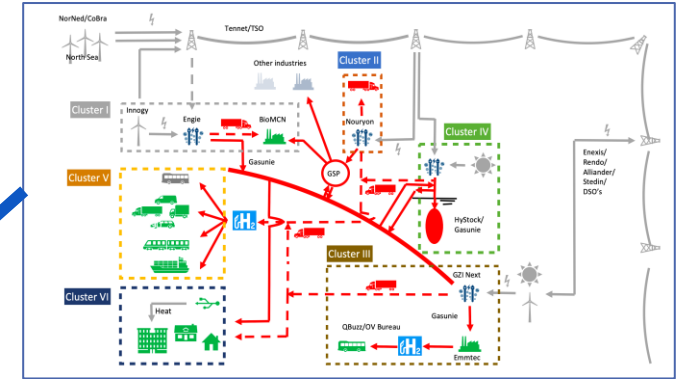


Port of Amsterdam



North Sea Port

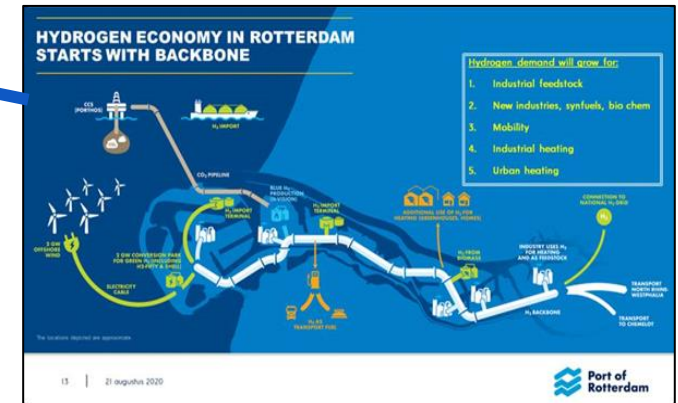
Grid infrastructure	Grid infrastructure specifications										
	<table border="1"> <thead> <tr> <th>Pipeline</th> <th>Availability</th> </tr> </thead> <tbody> <tr> <td>Dow-Yara Hydrogen</td> <td>Current operation for H<sub>2</sub> in a divergent quality; able to facilitate regional demand to 2030<sup>5</sup></td> </tr> <tr> <td>ZR-Dow Naphtha</td> <td>Possibilities for converting, but competing interest for CO<sub>2</sub> transport<sup>5</sup></td> </tr> <tr> <td>Zebra network Hydrogen Backbone</td> <td>Option to convert for H<sub>2</sub> transport &amp; backbone connect, facilitate regional demand to 2030. Compete with CO<sub>2</sub><sup>5</sup></td> </tr> <tr> <td>Midden Zeeland pipeline</td> <td>Possibilities to convert from gas to H<sub>2</sub>. A possible new route can be developed if market commitment exists</td> </tr> </tbody> </table>	Pipeline	Availability	Dow-Yara Hydrogen	Current operation for H <sub>2</sub> in a divergent quality; able to facilitate regional demand to 2030 <sup>5</sup>	ZR-Dow Naphtha	Possibilities for converting, but competing interest for CO <sub>2</sub> transport <sup>5</sup>	Zebra network Hydrogen Backbone	Option to convert for H <sub>2</sub> transport & backbone connect, facilitate regional demand to 2030. Compete with CO <sub>2</sub> <sup>5</sup>	Midden Zeeland pipeline	Possibilities to convert from gas to H <sub>2</sub> . A possible new route can be developed if market commitment exists
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Groningen Seaports



Port of Rotterdam



# HyXchange: Involvement of market parties and traders

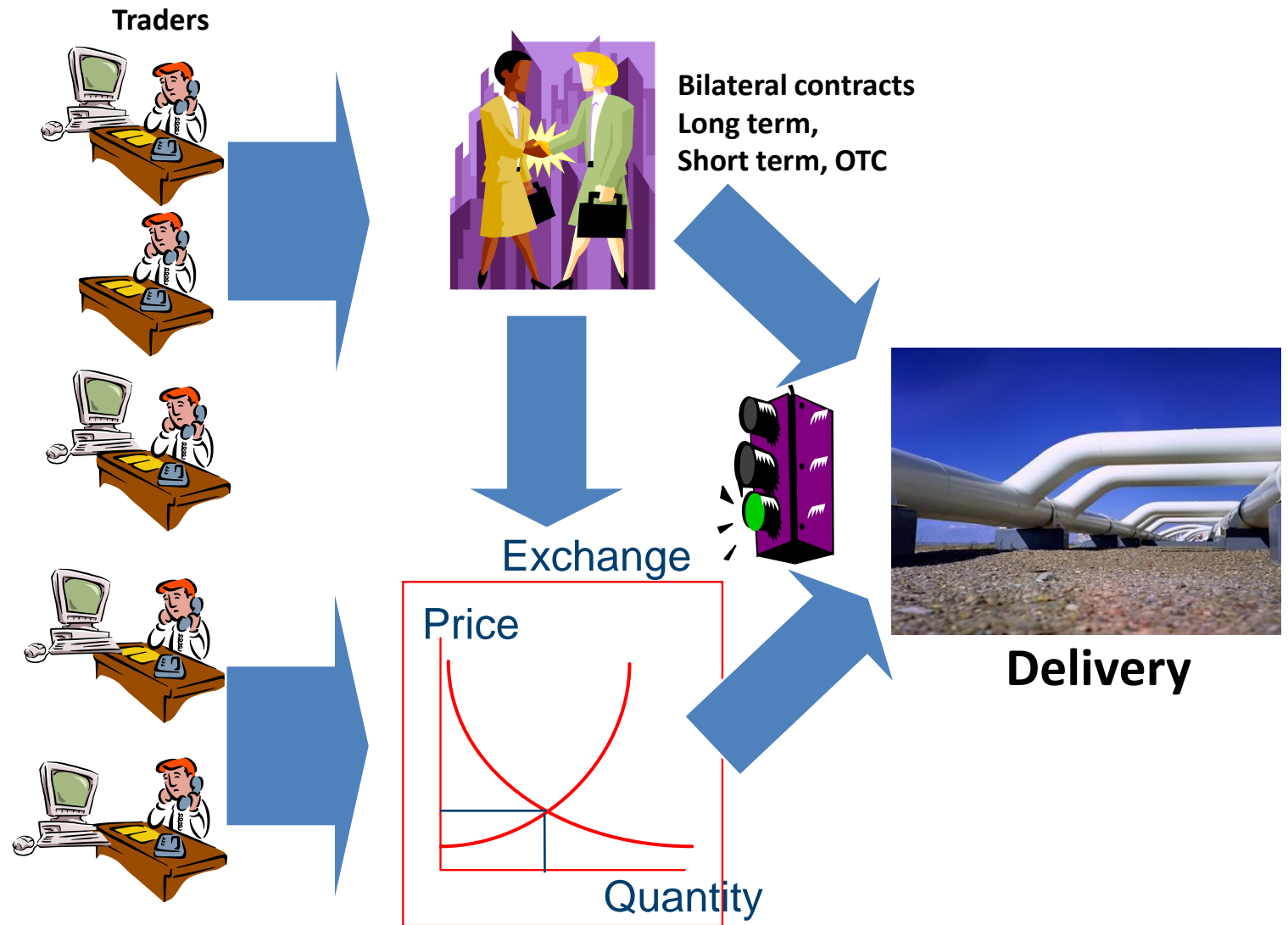
We foresee a market with both Bilateral contracts (long term, short term, OTC) and exchange trading.

During the study, the key topics for a hydrogen exchange were discussed with market parties in several stages:

- Discussion with market parties in the harbour regions, involved in hydrogen initiatives
- A broad consultation meeting on a nationwide level with European scope
- Two product committees regarding:
  - hydrogen certificates
  - hydrogen spot market/index
- Another broad consultation meeting

Around 35 market parties and organizations involved

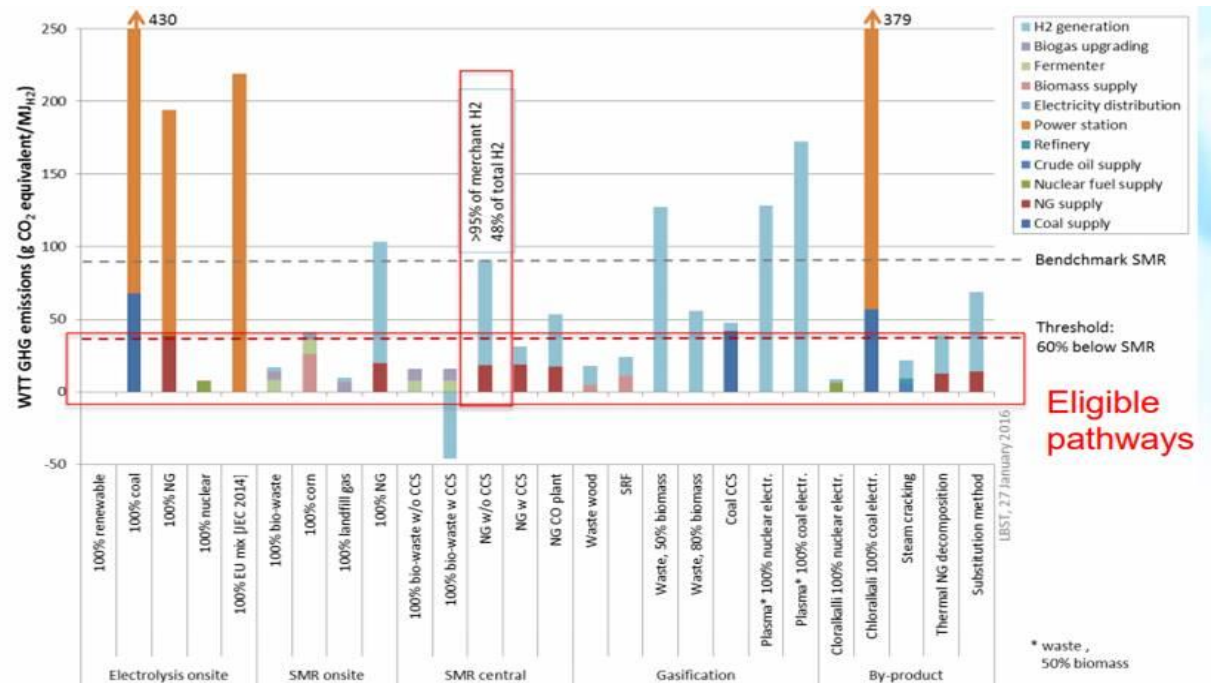
**You're welcome to join!**



# Different sources of hydrogen

Green or Low carbon H<sub>2</sub> can be many things:

- H<sub>2</sub> from Electrolysis from wind power, solar or other renewables
  - Gas reforming with partial or full CCS/CCU (retrofitted to existing facilities, or new) or
  - H<sub>2</sub> as a by-product from chemical industries (e.g. crackers), or from electrochemical industry, either based on grey or green electricity
  - Other like H<sub>2</sub> from pyrolysis, etcetera
- These sources can have various CO<sub>2</sub> emissions according to Certifhy project



Various CO<sub>2</sub> emissions of green and low-carbon H<sub>2</sub> sources (source: Certifhy)

There should be one GoO design for all H<sub>2</sub>, whereby the GoO specifies the CO<sub>2</sub> emissions.

# H<sub>2</sub> market: larger, more actors, variety, time variations

Traditional H<sub>2</sub> market: Grey Hydrogen industry demand/production, fully continuous and localized.

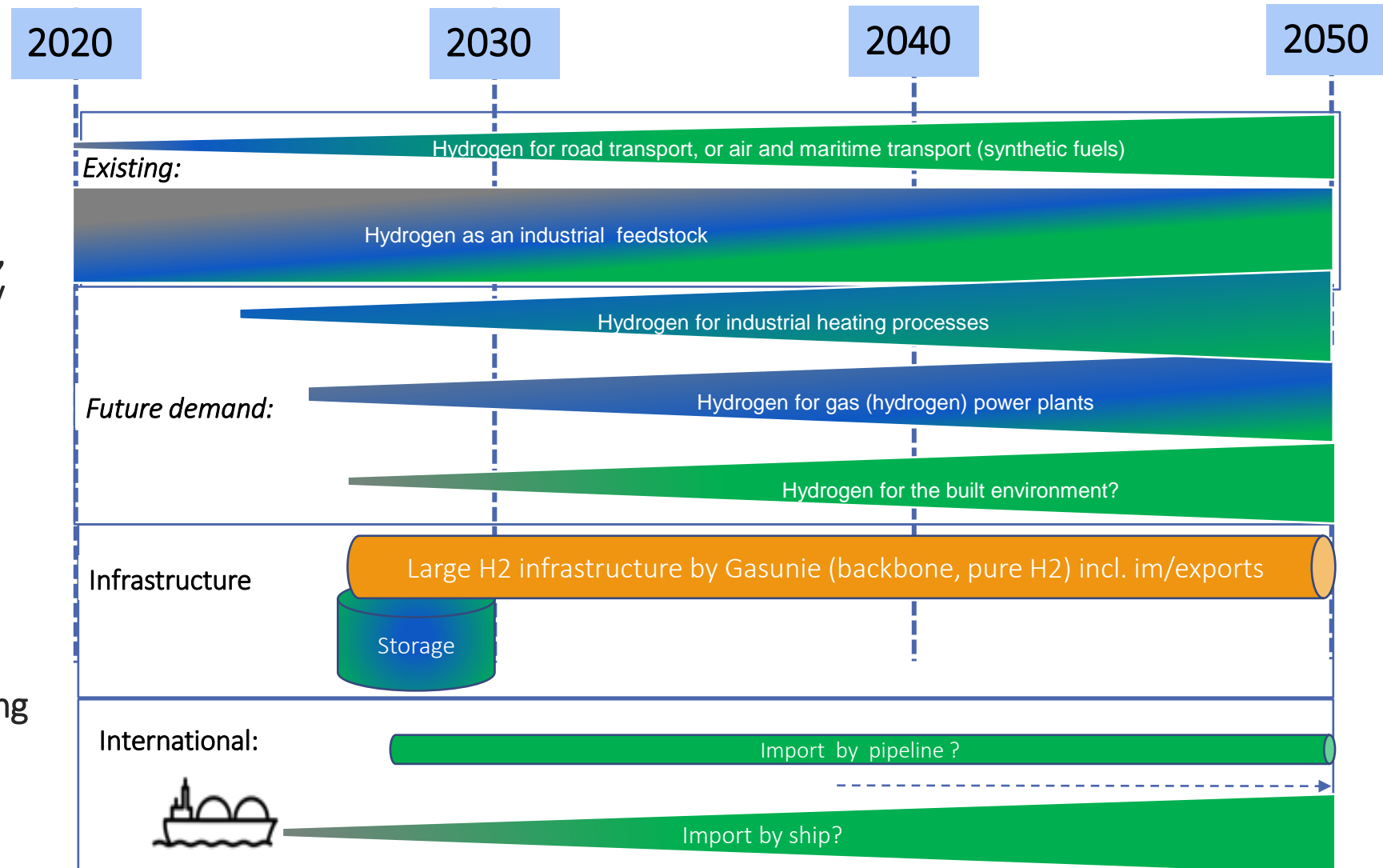
New H<sub>2</sub> market will bring change:

- Blue H<sub>2</sub> + Green H<sub>2</sub> (+ byproduct H<sub>2</sub>, pyrolysis H<sub>2</sub>) towards CO<sub>2</sub> neutrality
- More diverse supply / demand

More time variations / imbalances:

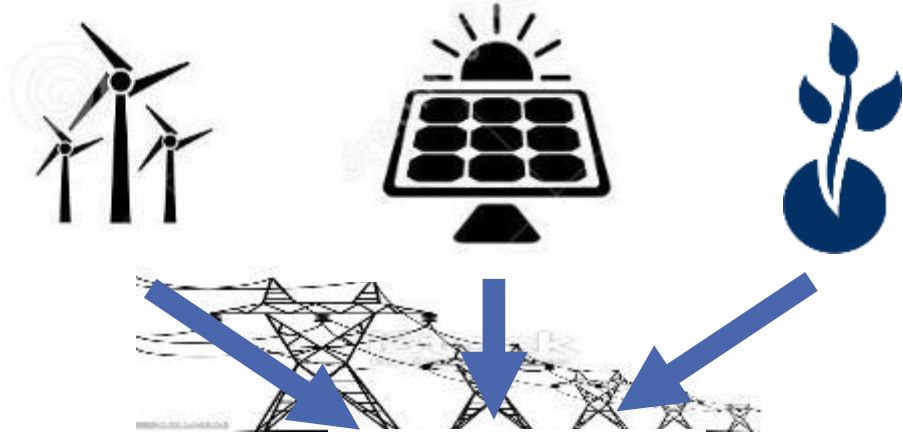
- Electrolysers with fast weather-dependent variations daily/hourly
- Hydrogen power plants as back-up for renewable power
- H<sub>2</sub> for built environment could bring seasonal variation.

→ Need for optimization, requiring infrastructure (transport and storage)  
...a market -> Hydrogen Exchange

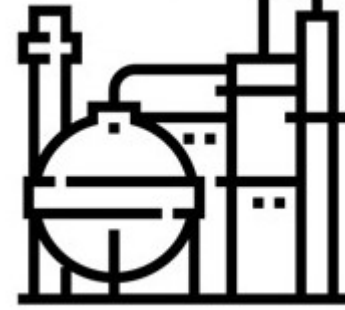


# Markets needed for optimization of threefold Hydrogen sourcing

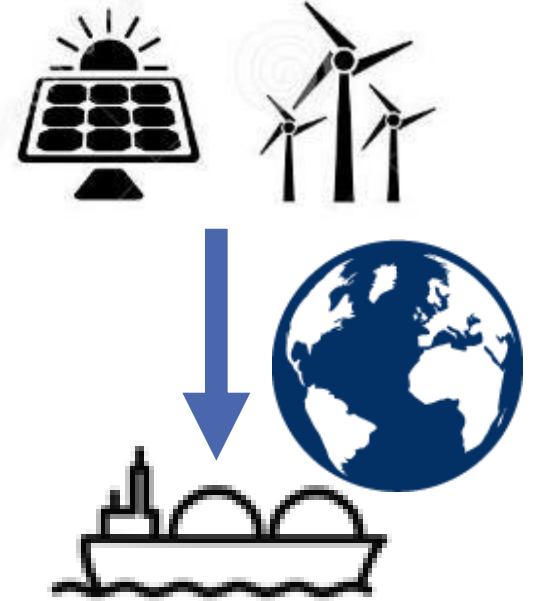
## 1. Renewable



## 2. Low carbon

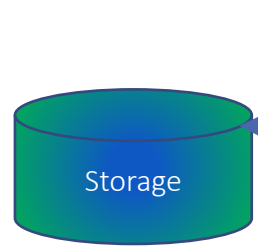
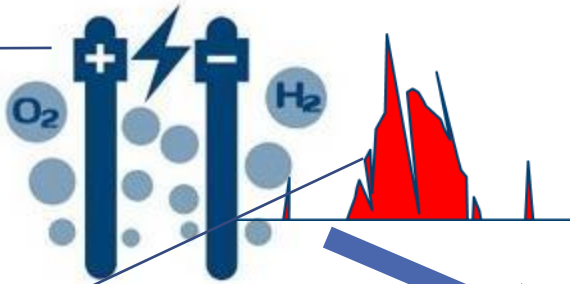


## 3. Global renewable



Multiple Renewable sources, for maximum operating hours of electrolyzer

Still, electrolyzer output varying in time; part-time production



Balancing varying electrolyzer H<sub>2</sub> output with flexible H<sub>2</sub> output of low-carbon SMR+CCS: market pilot

To be explored in a spot market simulation

Secure Baseload Climate Neutral Hydrogen

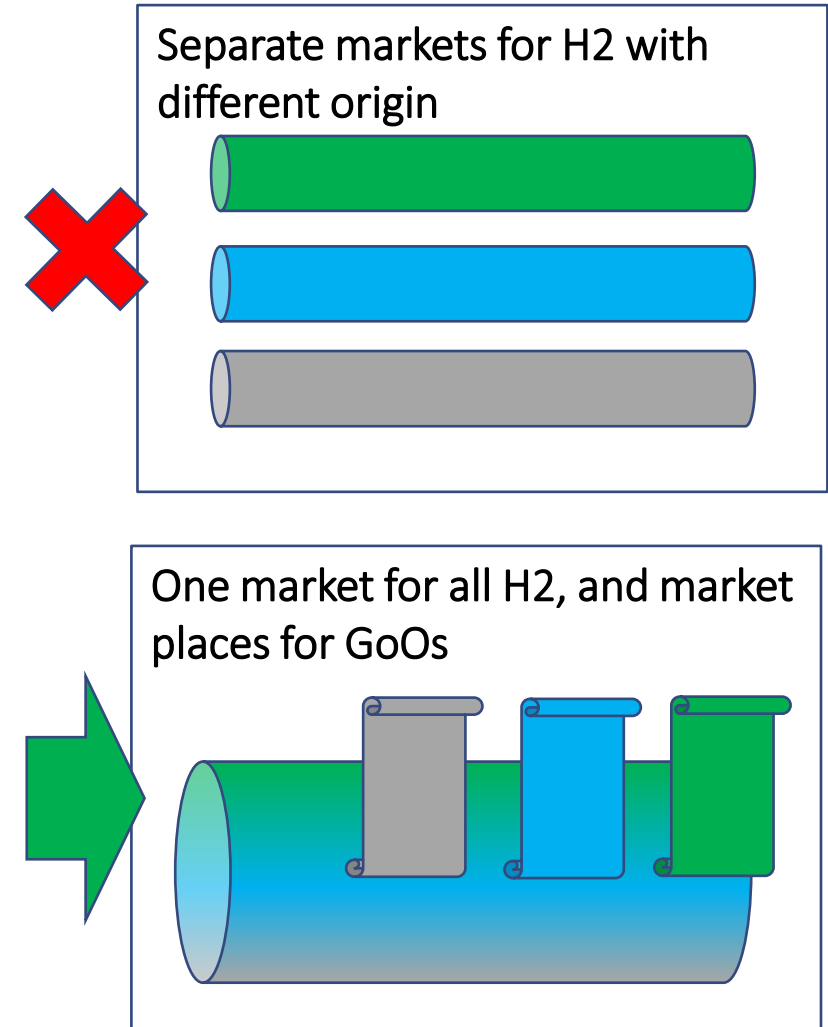
# One infrastructure and market place for all hydrogen

## Separate markets for each hydrogen origin

- Fragmentation of market liquidity
- Sub-optimal use of infrastructure
- No optimization of variations physical hydrogen
- Higher cost, lower speed of introduction

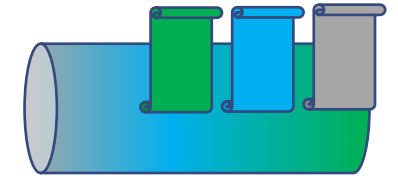
## One market for all hydrogen (all origins) and market places for H<sub>2</sub> Guarantees of Origin (CO<sub>2</sub> related)

- Integration and sharing of liquidity
- Optimal use of infrastructure
- Optimization of variations in physical hydrogen
- Lower cost, higher speed of introduction

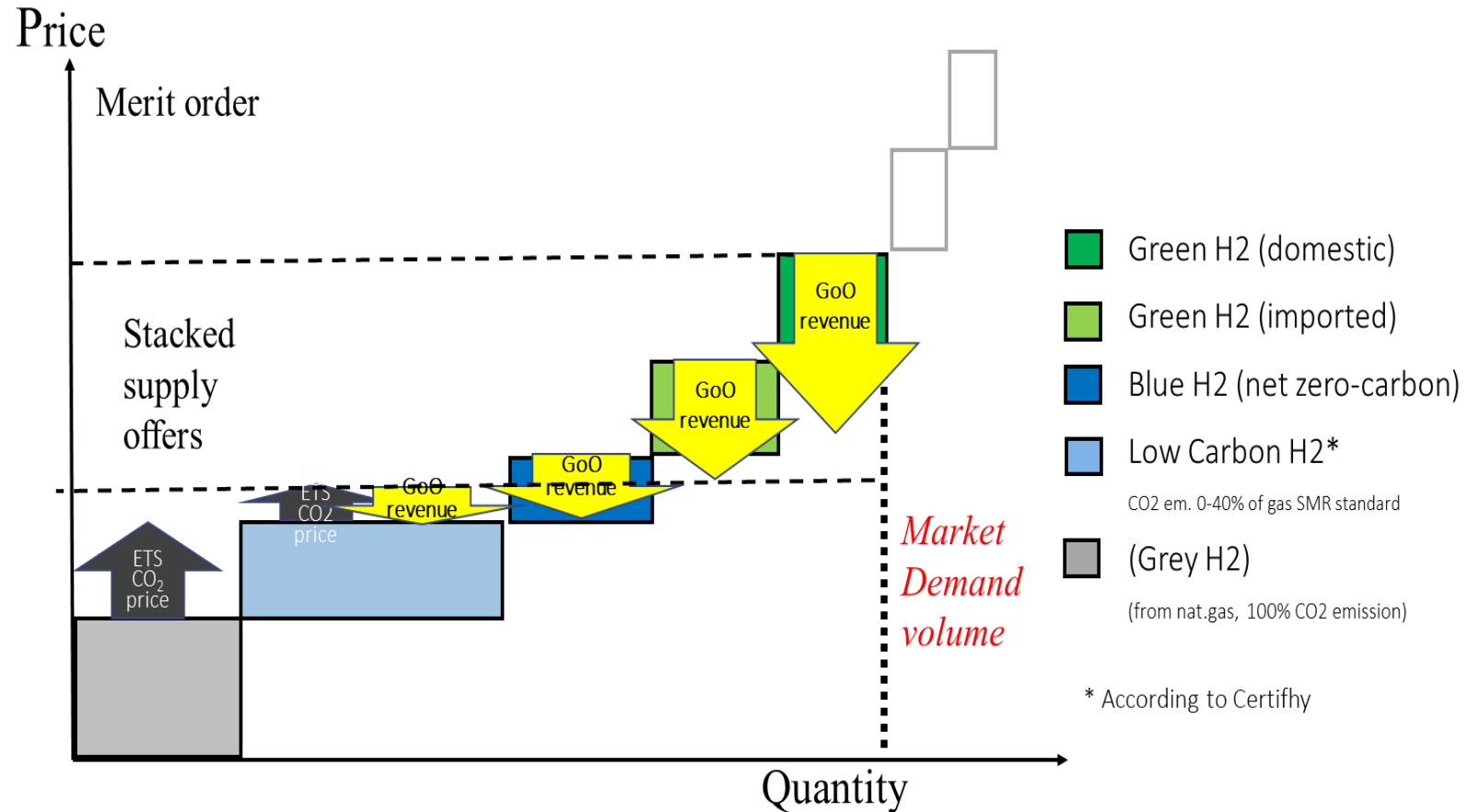




# Certificates and market drivers, hydrogen market



- Hydrogen producers will get revenue from hydrogen sales as well as the guarantees of origin
- Therefore GoOs are needed for sorts of H2 from different origins to ensure a business case for producers.
- Also important for this:
  - CO2 pricing
  - Subsidies for renewable & low carbon H2
- Demand from sectors and applications where hydrogen has premium value: transportation, feedstock, synthetic fuels, housing



Source: Hydrogen Exchange definition Project

# Needed\*: a carefully balanced system of Guarantee of Origin, for all Hydrogen, including passporting, imports, CO2 footprint info

We urge the European Commission and all member states to implement.

- A. Renewable GOs including EU /global passporting and non-EU imports: specifying CO2 footprint of production (if any), and standard rules for imports from non-EU countries.
- B. GOs for all Low carbon Hydrogen, specifying CO2 footprint of production

Both applicable for all demand sectors.

Build a policy, initiative (to be tested in a pilot project) based on:

- Build on the EU-funded CertifHy project: industry standard
- Monitoring injected / withdrawn certified hydrogen consignments
- Sustainability (Renewable and Low-Carbon) verification / certification (prior to grid injection) and cross-border transfer of sustainability claims.
- Suggest “full disclosure” within the H2 grid. Experience in power market NL, others.

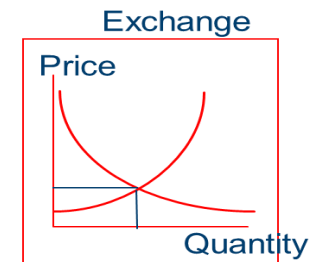
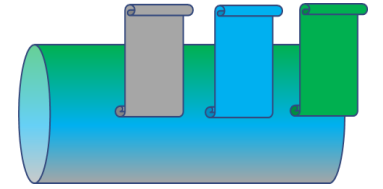


\*[https://ec.europa.eu/info/sites/default/files/energy\\_climate\\_change\\_environment/events/presentations/2.06.03\\_mf35\\_presentation-hydrogen\\_exchange\\_initiative-preconditions\\_for\\_establishing\\_a\\_hydrogen\\_exchange-den\\_ouden\\_v2.pdf](https://ec.europa.eu/info/sites/default/files/energy_climate_change_environment/events/presentations/2.06.03_mf35_presentation-hydrogen_exchange_initiative-preconditions_for_establishing_a_hydrogen_exchange-den_ouden_v2.pdf)

# Outcome of definition project: next phase “HyXchange”\*

Out of this study and input from market parties, four preliminary products were selected:

- A. **Certificate product:** a wish of many market parties. Can be developed doing a pilot in advance, awaiting the hydrogen infrastructure. Is a precondition for all other products.
- B. **Index product:** this provides a value to the certificate product. This can be developed in anticipation of a hydrogen infrastructure. The index product is also a precursor for spot and futures and swaps.
- C. **Spot market product:** needed, due to intermittent output of electrolyzers. Start by doing a market simulation. To be launched at sea port locations readiness of infrastructure, market parties. To be migrated towards the backbone when that is (partly) ready.
- D. **Products for grid balancing and storage:** develop the market design together with infrastructure developers. To include in the market simulation.



# HyXchange: a hydrogen exchange for Europe, with global role

- North Sea region as one of the starting points for a European Hydrogen backbone
- Parties in the initiative (Gasunie, Sea Ports, certifying body, Hydrogen Exchange initiative) ready to discuss models/ideas
- Prepare implementation with Pilots and Simulations
- We invite all parties to discuss further



Source: Guidehouse, "Extending the European Hydrogen Backbone"

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